



in accordance with ISO 14025 and EN 15804+A2

Sense Line 120x600 DALI





**Owner of the declaration:** SG Armaturen AS

Product: Sense Line 120x600 DALI

**Declared unit:** 1 pcs

The Norwegian EPD Foundation

**This declaration is based on Product Category Rules:** CEN Standard EN 15804:2012+A2:2019 serves as core PCR IBU PCR - Part B for luminaires, lamps, and components for luminaires **Program operator:** The Norwegian EPD Foundation

**Declaration number:** 

NEPD-9256-8846

**Registration number:** 

NEPD-9256-8846

Issue date: 03.03.2025

Valid to: 03.03.2030

EPD software: LCAno EPD generator ID: 781004





# **General information**

## Product

Sense Line 120x600 DALI

#### Program operator:

The Norwegian EPD Foundation Post Box 5250 Majorstuen, 0303 Oslo, Norway Phone: +47 977 22 020 web: www.epd-norge.no

#### **Declaration number:**

NEPD-9256-8846

### This declaration is based on Product Category Rules:

CEN Standard EN 15804:2012+A2:2019 serves as core PCR IBU PCR - Part B for luminaires, lamps, and components for luminaires

#### **Statement of liability:**

The owner of the declaration shall be liable for the underlying information and evidence. EPD Norway shall not be liable with respect to manufacturer information, life cycle assessment data and evidences.

#### Declared unit:

1 pcs Sense Line 120x600 DALI

#### Declared unit with option:

A1,A2,A3,A4,A5,B6,C1,C2,C3,C4,D

#### **Functional unit:**

1 Sense Line 120x600 DALI LED luminaire manufactured and installed, used according to a specific lighting regime over 15 years, including waste treatment at end-of-life.

#### General information on verification of EPD from EPD tools:

Independent verification of data, other environmental information and the declaration according to ISO 14025:2010, § 8.1.3 and § 8.1.4. Verification of each EPD is made according to EPD-Norway's guidelines for verification and approval requiring that tools are i) integrated into the company's environmental management system, ii) the procedures for use of the EPD tool are approved by EPD-Norway, and iii) the process is reviewed annually by an independent third party verifier. See Appendix G of EPD-Norway's General Programme Instructions for further information on EPD tools

## Verification of EPD tool:

Independent third party verification of the EPD tool, background data and test-EPD in accordance with EPDNorway's procedures and guidelines for verification and approval of EPD tools. Approval number: NEPDT41.

Third party verifier:

## Owner of the declaration:

SG Armaturen AS Contact person: Audun Skare Phone: +47 90021243 e-mail: audun.skare@sg-as.no

#### Manufacturer:

SG Armaturen AS Skytterheia 25 4790 Lillesand, Norway

### Place of production:

SG Armaturen production site GM (China)

, China

## Management system:

Organisation no:

958560931

## Issue date:

03.03.2025

Valid to: 03.03.2030

Year of study: 2023

## **Comparability:**

EPD of construction products may not be comparable if they not comply with EN 15804 and seen in a building context.

#### **Development and verification of EPD:**

The declaration is created using EPD tool lca.tools ver EPD2021.09, developed by LCA.no. The EPD tool is integrated in the company's management system, and has been approved by EPD Norway. NEPDT63

Developer of EPD: Eva Linn Jenssen

Reviewer of company-specific input data and EPD: Audun Skare

Approved:

Håkon Hauan Managing Director of EPD-Norway

Vito D'Incognito, Take Care International

(no signature required)



# Product

# **Product description:**

Create your own design in T-profile ceilings with Sense Line 600. Sense Line is also available in 1200mm length. The luminaire has a light steel housing and a 3-layer optical system for low glare with UGR<19.

Sense Line is delivered complete with driver and connection box, including Linect connection. Sense Line is available in both phase cut and Dali/Push-dim. The driver has dip switches for flexible light output, and twist connection that enables use of the independent Emergency kit or the Sensor Dim box.

Fixing springs are available as accessories for use in plate ceilings.

System Wattage: 10.0 W. Luminous flux: 1160 lm. Efficacy: 116 lm/W. Colour temperature: 3000K. Colour rendering: Ra>80. MacAdams factor: SDCM: 3. Lifetime: L80/B20>100,000, . Light distribution: Direct. Control/Dimming: DALI-2. Luminiare class: Class II SELV. Housing: Sheet steel. Optics: Acrylic (PMMA). Height: 35.0mm. Length: 595.0 mm. Width: 118.0 mm. EAN: 7021982126918

The EPD also covers the following product:

EPD: 7021982126932 - SENSE LINE 120X600 4000K DALI LINECT

Please note that the above has been calculated with the Norwegian Energy-mix. If you want an EPD with a specific energy-mix, please send us a request.

## **Product specification**

Materials	kg	%
Electronic - LED driver	0,11	14,43
Electronic - Printed wiring board	0,16	20,67
Electronic - Wire	0,03	3,54
Plastic - Nylon (PA)	0,06	7,30
Plastic - Plexiglass (PMMA)	0,08	11,09
Plastic - Polytetrafluoroethylene (PTFE)	0,00	0,04
Plastic - Polyvinyl chloride (PVC)	0,00	0,13
Rubber, synthetic	0,01	1,85
Metal - Steel	0,27	35,84
Plastic - Polycarbonate (PC)	0,04	5,10
Total	0,76	100,00
Packaging	kg	%
Packaging - Cardboard	0,81	99,11
Packaging - Recycled paper	0,01	0,89
Total incl. packaging	1,57	100,00

## **Technical data:**

Link to product data on our website: https://www.sg-as.com/products/sense-line/212691/pdf/specification\_212691.pdf

Link to CE Declaration:

https://www.sg-as.com/assets/product/default/data/703060\_Sense%20Line/50/703060\_Sense%20Line.pdf

## Market:

Nordic + Northwestern Europe

#### **Reference service life, product**

15 years. Estimated based on the characteristics of the product and the intended application.

## Reference service life, building or construction works

60 years. Standard service life for buildings to the PCR Part A of EPD Norway.

# LCA: Calculation rules

# Declared unit:

1 pcs Sense Line 120x600 DALI

## Cut-off criteria:

All major raw materials and all the essential energy is included. The production processes for raw materials and energy flows with very small amounts (less than 1%) can be excluded. These cut-off criteria do not apply for hazardous materials and substances.

#### **Allocation:**



The allocation is made in accordance with the provisions of EN 15804. Incoming energy and water and waste production in-house is allocated equally among all products through mass allocation. Effects of primary production of recycled materials is allocated to the main product in which the material was used. The recycling process and transportation of the material is allocated to this analysis.

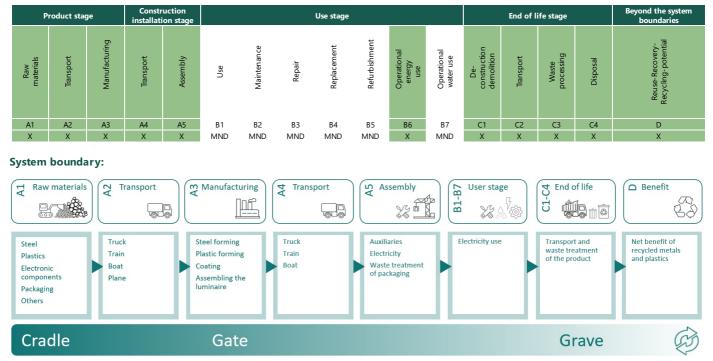
# Data quality:

Specific data for the product composition are provided by the manufacturer. The data represent the production of the declared product and were collected for EPD development in the year of study. Background data is based on EPDs according to EN 15804 and different LCA databases. The data quality of the raw materials in A1 is presented in the table below.

Materials	Source	Data quality	Year
Electronic - LED driver	Material composition + ecoinvent 3.6	Supplier data + database	2019
Electronic - Printed wiring board	Modified ecoinvent 3.6	Database	2019
Electronic - Wire	ecoinvent 3.6	Database	2019
Electronic - Wire	Material composition + ecoinvent 3.6	Supplier data + database	2019
Metal - Steel	ecoinvent 3.6	Database	2019
Packaging - Cardboard	ecoinvent 3.6	Database	2019
Packaging - Cardboard	Modified ecoinvent 3.6	Database	2019
Packaging - Recycled paper	Modified ecoinvent 3.6	Database	2019
Plastic - Nylon (PA)	ecoinvent 3.6	Database	2019
Plastic - Plexiglass (PMMA)	ecoinvent 3.6	Database	2019
Plastic - Polycarbonate (PC)	Ecoinvent 3.6	Database	2019
Plastic - Polytetrafluoroethylene (PTFE)	ecoinvent 3.6	Database	2019
Plastic - Polyvinyl chloride (PVC)	Product composition + ecoinvent 3.6	Supplier data + database	2019
Rubber, synthetic	ecoinvent 3.6	Database	2019



# System boundaries (X=included, MND=module not declared, MNR=module not relevant)



## Additional technical information:

Link to Mounting instruction on our website:

https://www.sg-as.com/assets/product/default/data/703060\_Sense%20Line/20/7021982126918\_Sense%20Line%20Dali\_User%20Manual.pdf



# LCA: Scenarios and additional technical information

The following information describe the scenarios in the different modules of the EPD. Scenario: Office

Module A4 = Transportation by truck (160 km) from the production site in Guangzhou, China to the harbor in Shenzhen, China. After this the goods are transported by ship (19000 km) from Shenzhen, China to Bremerhaven, Germany. Then with a truck (650 km) from Bremerhaven, Germany to the warehouse in Lillesand, Norway or to the warehouse in Mechelen, Belgium + 800 km for Nordic / Northwestern Europe Market.

Module A5 = Installation is performed in the Nordic / Northwestern Europe Market and done by manual labor, with the use of electrical machines, that fall under the cut-off criteria of 1% and is therefore neglected. Packaging of the final product consist of a corrugated board box.

Module B6 = The operational energy use of the luminaire is calculated based on the methodology provided in IBU PCR Part B for luminaires, lamps, and components for luminaires. The energy consumption model for luminaire used in the PCR follows the application scenarios developed in EN 15193:2007. To calculate the electricity use of the luminaire, the following scenario parameters have been applied:

- Active power of the luminaire (Pa) = 10 watt
- Passive power of the luminaire (Pp) = 0.5 watt
- Daylight time usage (tD) = 2250 hours
- Non-daylight time usage (tN) = 250 hours
- Standard year time (ty) = 8760 hours
- The occupancy depency factor (FO) = 1
- The daylight dependency factor (FD) = 0.9
- The product specific constant illuminance factor (FCP) = 1
- The non-daylight dimming factor (FN) = 1
- The application specific empiric lifetime of the luminaire in years (a) = 15 years (corresponding to the reference service life of the product).

Module C1 = The de-installation of the luminaire is done by manual labor, with the help of electrical machines. The use of portable electrical devices (e.g., drill) usually have low energy requirements falling under the cut-off-criterion of 1% and is therefore neglected.

Module C2 = Transportation from building site to the waste treatment facility with an average distance of 300km.

Modules C3 and C4 = Waste treatment of the product follows the default values provided in EN 50693, Product Category Rules for life cycle assessments of electronic and electrical products and systems, table G.4. This table specified how different types of raw materials used in A1 will likely be treated during the end-of-life of the product. Waste treatments in C3 include material recycling and incineration with and without energy recovery and fly ash extraction. Disposal in C4 consist of landfilling of different waste fractions and of ashes.

Module D = The recyclability of metals, plastics, and electronic components allows the producers a credit for the net scrap that is produced at the end of a product's life. The benefits from recycling of net scrap are described in formula from EN 15804:2012+A2:2019. Substitution of heat and electricity generated by the incineration with energy recovery of plastic insulation and other parts is also calculated in module D.

Transport from production place to user (A4)	Capacity utilisation (incl. return) %	Distance (km)	Fuel/Energy Consumption	Unit	Value (Liter/tonne)
Ship, Freight, Transoceanic (km)	65,0 %	19000	0,003	l/tkm	57,00
Truck, 16-32 tonnes, EURO 6 (km) - Europe	36,7 %	1450	0,043	l/tkm	62,35
Truck, 16-32 tonnes, EURO 6 (km) - Rest of World	38,8 %	160	0,044	l/tkm	7,04
Assembly (A5)	Unit	Value			
Waste, packaging, corrugated board box, with recycled content, to average treatment (kg) - A5 including transport	kg	0,80			
Waste, cardboard and paper, to average treatment - A5 including transport (kg)	kg	0,010			
Waste, packaging, paper printed, 100% recycled content, to average treatment (kg) - Global - A5, incl. 85 km transp	kg	0,0073			
Operational energy (B6)	Unit	Value			
Electricity, Norway (kWh)	kWh	409,95			
Transport to waste processing (C2)	Capacity utilisation (incl. return) %	Distance (km)	Fuel/Energy Consumption	Unit	Value (Liter/tonne)
Truck, 16-32 tonnes, EURO 6 (km) - Rest of World	38,8 %	300	0,044	l/tkm	13,20



Waste processing (C3)	Unit	Value	
Waste treatment per kg electronics scrap from PWB, with components, recycling of metals C3 (kg)	kg	0,037	
Steel to recycling (kg)	kg	0,21	
Waste treatment per kg used PWB, shredding and separation - C3 (kg)	kg	0,23	
Waste treatment per kg used electronic components, manual seperation (kg)	kg	0,13	
Copper to recycling (kg)	kg	0,0057	
Waste treatment per kg electronics scrap from PWB, without components, recycling of copper - C3 (kg)	kg	0,078	
Waste treatment of plastic mixture, incineration with energy recovery and fly ash extraction (kg)	kg	0,12	

Disposal (C4)	Unit	Value	
Landfilling of copper (kg)	kg	0,0038	
Landfilling of hazardous waste (kg)	kg	0,11	
Landfilling of steel (kg)	kg	0,054	
Landfilling of ashes from incineration of Plastic mixture, process per kg ashes and residues (kg)	kg	0,0042	
Landfilling of plastic mixture (kg)	kg	0,12	
Benefits and loads beyond the system boundaries (D)	Unit	Value	
Substitution of primary steel with net scrap (kg)	kg	0,14	
Substitution of electricity (MJ)	MJ	0,23	
Substitution of primary copper with net scrap (kg)	kg	0,0057	
Substitution of primary metals with net scrap from PWB, with components (kg)	kg	0,010	
Substitution of thermal energy, district heating (MJ)	MJ	3,54	
Substitution of copper with net scrap from PWB, without components (kg)	kg	0,018	



# LCA: Results

The LCA results are presented below for the declared unit defined on page 2 of the EPD document.

Environme	ental impact							
	Indicator	Uni	:	A1	A2	A3	A4	A5
P	GWP-total	kg CO <sub>2</sub>	-eq	2,37E+01	4,68E-02	5,67E-01	6,98E-01	1,40E+00
Ð	GWP-fossil	kg CO <sub>2</sub>	-eq	2,49E+01	4,68E-02	5,66E-01	6,97E-01	1,32E-02
P	GWP-biogenic	kg CO <sub>2</sub>	-eq	-1,25E+00	1,82E-05	8,79E-05	2,48E-04	1,39E+00
Ð	GWP-luluc	kg CO <sub>2</sub>	-eq	5,22E-02	1,71E-05	6,17E-05	3,43E-04	4,37E-06
Ò	ODP	kg CFC1	1 -eq	7,60E-06	1,02E-08	2,08E-08	1,54E-07	2,79E-09
(F)	АР	mol H+	-eq	2,17E-01	1,40E-04	2,90E-03	1,04E-02	6,26E-05
	EP-FreshWater	kg P -	eq	4,28E-03	4,39E-07	1,03E-05	4,55E-06	1,09E-07
	EP-Marine	kg N -	eq	2,83E-02	2,76E-05	6,76E-04	2,49E-03	2,07E-05
	EP-Terrestial	mol N	-eq	3,42E-01	3,08E-04	7,45E-03	2,77E-02	2,24E-04
	POCP	kg NMVC	PC -eq	9,88E-02	1,15E-04	2,81E-03	7,50E-03	6,44E-05
e de se	ADP-minerals&metals <sup>1</sup>	kg Sb-	eq	8,53E-03	1,25E-06	1,32E-06	1,35E-05	3,22E-07
B	ADP-fossil <sup>1</sup>	MJ		3,06E+02	6,91E-01	5,15E+00	9,87E+00	1,85E-01
%	WDP <sup>1</sup>	m <sup>3</sup>		7,87E+02	2,25E-01	4,80E-01	6,38E+00	2,34E-01
	Indicator	Unit	B6	C1	C2	C3	C4	D
P	GWP-total	kg CO <sub>2</sub> -eq	9,97E+00	0,00E+00	8,04E-02	3,37E-01	3,97E-02	-9,08E-01
P	GWP-fossil	kg CO <sub>2</sub> -eq	9,67E+00	0,00E+00	8,03E-02	3,36E-01	3,94E-02	-9,04E-01
P	GWP-biogenic	kg CO <sub>2</sub> -eq	2,67E-01	0,00E+00	3,13E-05	9,10E-05	2,28E-05	-2,33E-03
P	GWP-luluc	kg CO <sub>2</sub> -eq	3,99E-02	0,00E+00	2,94E-05	1,62E-04	2,18E-04	-1,79E-03
Ò	ODP	kg CFC11 -eq	6,63E-07	0,00E+00	1,75E-08	3,65E-09	1,86E-09	-1,50E-03
Ê	AP	mol H+ -eq	7,55E-02	0,00E+00	2,40E-04	2,35E-04	1,31E-04	-5,29E-02
	EP-FreshWater	kg P -eq	6,95E-04	0,00E+00	7,54E-07	1,29E-06	1,13E-06	-3,25E-04
æ	EP-Marine	kg N -eq	8,30E-03	0,00E+00	4,73E-05	6,18E-05	4,35E-05	-2,78E-03
÷	EP-Terrestial	mol N -eq	1,08E-01	0,00E+00	5,29E-04	6,67E-04	3,12E-04	-3,84E-02
	РОСР	kg NMVOC -eq	2,91E-02	0,00E+00	1,98E-04	1,77E-04	1,43E-04	-1,11E-02
8 <b>8</b> 9	ADP-minerals&metals <sup>1</sup>	kg Sb-eq	7,21E-04	0,00E+00	2,16E-06	3,91E-07	1,58E-07	-1,01E-03
P	ADP-fossil <sup>1</sup>	MJ	1,32E+02	0,00E+00	1,19E+00	4,67E-01	3,18E-01	-1,08E+01
%	WDP <sup>1</sup>	m <sup>3</sup>	5,15E+02	0,00E+00	3,87E-01	5,49E+00	9,31E-01	-1,29E+01

GWP-total = Global Warming Potential total; GWP-fossil = Global Warming Potential fossil fuels; GWP-biogenic = Global Warming Potential biogenic; GWP-luluc = Global Warming Potential land use and land use change; ODP = Depletion potential of the stratospheric ozone layer; AP = Acidification potential, Accumulated Exceedance; EP-freshwater = Eutrophication potential, fraction of nutrients reaching freshwater end compartment: EP-marine = Eutrophication potential, fraction of nutrients reaching marine end compartment; EP-terrestrial = Eutrophication potential, Accumulated Exceedance; POCP = Formation potential of tropospheric ozone; ADP-minerals&metals = Abiotic depletion potential for non-fossil resources; ADP-fossil = Abiotic depletion for fossil resources potential; WDP = Water (user) deprivation potential, deprivation-weighted water consumption

"Reading example: 9,0 E-03 = 9,0\*10-3 = 0,009" \*INA Indicator Not Assessed

1. The results of this environmental impact indicator shall be used with care as the uncertainties on these results are high or as there is limited experienced with the indicator

**Remarks to environmental impacts** 



The product is compliant with the European RoHS Directive 2011/65/EU on Restriction of the use of certain Hazardous Substances in Electrical and Electronic equipment and with the European REACH regulation (EC) no 1907/2006 on Registration, Evaluation, Authorization and Restriction of Chemicals.



Additional e	nvironmental impa	ct indicators						
	Indicator	Unit		A1	A2	A3	A4	A5
	PM	Disease incidence		1,27E-06	3,02E-09	3,40E-08	2,56E-08	9,24E-10
(ioi) L	IRP <sup>2</sup>	kgBq U235 -eq		1,07E+00	2,87E-03	7,43E-03	4,27E-02	7,91E-04
	ETP-fw <sup>1</sup>	CTUe		1,86E+03	5,60E-01	1,28E+01	6,79E+00	2,47E-01
	HTP-c <sup>1</sup>	CTUh		3,11E-08	0,00E+00	1,55E-10	0,00E+00	8,00E-12
4 <u>6</u>	HTP-nc <sup>1</sup>	CTUh		1,45E-06	5,46E-10	2,47E-08	5,07E-09	3,10E-10
٨	SQP <sup>1</sup>	dimensionless	dimensionless		4,74E-01	1,00E+00	4,86E+00	1,24E-01
h	ndicator	Unit	B6	C1	C2	C3	C4	D
	PM	Disease incidence	5,42E-07	0,00E+00	5,19E-09	1,44E-09	2,40E-09	-1,28E-07
	IRP <sup>2</sup>	kgBq U235 -eq	2,39E+00	0,00E+00	4,93E-03	2,51E-03	6,64E-04	-3,42E-02
	ETP-fw <sup>1</sup>	CTUe	6,01E+02	0,00E+00	9,62E-01	1,42E+00	3,67E+01	-4,10E+02
40.* ****	HTP-c <sup>1</sup>	CTUh	2,87E-08	0,00E+00	0,00E+00	8,81E-10	1,12E-10	-3,79E-09
48- E	HTP-nc <sup>1</sup>	CTUh	6,76E-07	0,00E+00	9,44E-10	5,22E-08	8,21E-10	-2,17E-07
	SQP <sup>1</sup>	dimensionless	6,65E+01	0,00E+00	8,13E-01	1,13E-01	8,28E-01	-9,72E+00

PM = Particulate Matter emissions; IRP = Ionizing radiation – human health; ETP-fw = Eco toxicity – freshwater; HTP-c = Human toxicity – cancer effects; HTP-nc = Human toxicity – non cancer effects; SQP = Potential Soil Quality Index (dimensionless)

"Reading example: 9,0 E-03 = 9,0\*10-3 = 0,009"

\*INA Indicator Not Assessed

1. The results of this environmental impact indicator shall be used with care as the uncertainties on these results are high or as there is limited experienced with the indicator

2. This impact category deals mainly with the eventual impact of low dose ionizing radiation on human health of the nuclear fuel cycle. It does not consider effects due to possible nuclear accidents, occupational exposure nor due to radioactive waste disposal in underground facilities. Potential ionizing radiation from the soil, from radon and from some construction materials is also not measured by this indicator.

Resource use									
	Indicator		U	nit	A1	A2	A3	A4	A5
r. D	PERE		Ν	L	4,16E+01	7,82E-03	4,19E-01	1,12E-01	3,04E-03
YE I	PERM		Ν	IJ	4,92E+00	0,00E+00	0,00E+00	0,00E+00	-4,92E+00
°F1	PERT		Ν	ΓN	4,65E+01	7,82E-03	4,19E-01	1,12E-01	-4,91E+00
Ð	PENRE		Ν	IJ	3,01E+02	6,91E-01	5,15E+00	9,87E+00	1,85E-01
.Åa	PENRM		Ν	NJ	8,01E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00
IA	PENRT		Ν	NJ	3,09E+02	6,91E-01	5,15E+00	9,87E+00	1,85E-01
	SM		k	g	1,10E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00
2	RSF		Ν	NJ	2,40E-01	1,53E-04	2,32E-04	3,62E-03	1,01E-04
Ū.	NRSF		Ν	Ŋ	4,86E-01	1,30E-03	2,53E-03	1,97E-02	4,16E-04
۲	FW		n	n <sup>3</sup>	2,52E-01	7,73E-05	3,21E-03	8,61E-04	8,73E-05
	licator	U	Jnit	B6	C1	C2	C3	64	D
i î V				20		C2	US	C4	U
3	PERE	I	MJ	1,71E+03	0,00E+00	1,34E-02	8,43E-02	9,92E-02	-3,01E+00
B.	PERE		MJ						
		1		1,71E+03	0,00E+00	1,34E-02	8,43E-02	9,92E-02	-3,01E+00
R	PERM		MJ	1,71E+03 0,00E+00	0,00E+00 0,00E+00	1,34E-02 0,00E+00	8,43E-02 0,00E+00	9,92E-02 0,00E+00	-3,01E+00 0,00E+00
<b>2</b> 7	PERM PERT		MJ	1,71E+03 0,00E+00 1,71E+03	0,00E+00 0,00E+00 0,00E+00	1,34E-02 0,00E+00 1,34E-02	8,43E-02 0,00E+00 8,43E-02	9,92E-02 0,00E+00 9,92E-02	-3,01E+00 0,00E+00 -3,01E+00
<b>छ</b> ्र स्ट्रि	PERM PERT PENRE		IM IM	1,71E+03 0,00E+00 1,71E+03 1,32E+02	0,00E+00 0,00E+00 0,00E+00 0,00E+00	1,34E-02 0,00E+00 1,34E-02 1,19E+00	8,43E-02 0,00E+00 8,43E-02 4,67E-01	9,92E-02 0,00E+00 9,92E-02 3,18E-01	-3,01E+00 0,00E+00 -3,01E+00 -1,08E+01
ی چچ کی ایک	PERM PERT PENRE PENRM		MJ MJ	1,71E+03 0,00E+00 1,71E+03 1,32E+02 0,00E+00	0,00E+00 0,00E+00 0,00E+00 0,00E+00 0,00E+00	1,34E-02 0,00E+00 1,34E-02 1,19E+00 0,00E+00	8,43E-02 0,00E+00 8,43E-02 4,67E-01 -8,91E+00	9,92E-02 0,00E+00 9,92E-02 3,18E-01 0,00E+00	-3,01E+00 0,00E+00 -3,01E+00 -1,08E+01 0,00E+00
ی جم ک ک د	PERM PERT PENRE PENRM PENRT		и) МЈ МЈ	1,71E+03 0,00E+00 1,71E+03 1,32E+02 0,00E+00 1,32E+02	0,00E+00 0,00E+00 0,00E+00 0,00E+00 0,00E+00 0,00E+00	1,34E-02 0,00E+00 1,34E-02 1,19E+00 0,00E+00 1,19E+00	8,43E-02 0,00E+00 8,43E-02 4,67E-01 -8,91E+00 -8,44E+00	9,92E-02 0,00E+00 9,92E-02 3,18E-01 0,00E+00 3,18E-01	-3,01E+00 0,00E+00 -3,01E+00 -1,08E+01 0,00E+00 -1,08E+01
	PERM PERT PENRE PENRM PENRT SM		MJ MJ MJ MJ	1,71E+03 0,00E+00 1,71E+03 1,32E+02 0,00E+00 1,32E+02 0,00E+00	0,00E+00 0,00E+00 0,00E+00 0,00E+00 0,00E+00 0,00E+00 0,00E+00	1,34E-02 0,00E+00 1,34E-02 1,19E+00 0,00E+00 1,19E+00 0,00E+00	8,43E-02 0,00E+00 8,43E-02 4,67E-01 -8,91E+00 -8,44E+00 0,00E+00	9,92E-02 0,00E+00 9,92E-02 3,18E-01 0,00E+00 3,18E-01 2,49E-03	-3,01E+00 0,00E+00 -3,01E+00 -1,08E+01 0,00E+00 -1,08E+01 4,03E-03

PERE = Use of renewable primary energy excluding renewable primary energy resources used as raw materials; PERM = Use of renewable primary energy resources used as raw materials; PERT = Total use of renewable primary energy resources; PENRE = Use of non renewable primary energy excluding non-renewable primary energy resources; SENRE = Use of non renewable primary energy resources; SENRE = Use of non renewable primary energy resources; SENRE = Use of non renewable primary energy resources; SM = Use of secondary materials; RSF = Use of renewable primary energy resources; SM = Use of secondary materials; RSF = Use of renewable secondary fuels; NRSF = Use of non-renewable secondary fuels; FW = Net use of fresh water

"Reading example: 9,0 E-03 = 9,0\*10-3 = 0,009" \*INA Indicator Not Assessed



End of life - Waste								
	Indicator	Ur	nit	A1	A2	A3	A4	A5
Â	HWD	k	g	1,16E-01	6,25E-05	4,29E-04	5,01E-04	0,00E+00
Ū	NHWD	k	g	3,24E+00	3,32E-02	5,35E-02	3,13E-01	8,17E-01
R	RWD	k	g	8,15E-04	4,54E-06	1,00E-05	6,76E-05	0,00E+00
In	dicator	Unit	B6	C1	C2	C3	C4	D
A	HWD	kg	8,47E-02	0,00E+00	1,07E-04	2,39E-05	1,18E-01	-4,01E-03
Ū	NHWD	kg	1,02E+01	0,00E+00	5,70E-02	3,49E-02	1,82E-01	-2,18E-01
æ	RWD	kg	1,18E-03	0,00E+00	7,79E-06	1,35E-06	3,20E-07	-2,96E-05

HWD = Hazardous waste disposed; NHWD = Non-hazardous waste disposed; RWD = Radioactive waste disposed

"Reading example: 9,0 E-03 = 9,0\*10-3 = 0,009" \*INA Indicator Not Assessed

End of life - Output flow									
Ind	Indicator			A1	A2	A3	A4	A5	
$\otimes \triangleright$	CRU	k	g	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	
\$\$	MFR	k	g	0,00E+00	0,00E+00	2,64E-02	0,00E+00	7,60E-01	
DF	MER	k	g	0,00E+00	0,00E+00	2,49E-03	0,00E+00	1,21E-03	
ØÞ	EEE	Ν	MJ		0,00E+00	3,83E-03	0,00E+00	4,67E-02	
Da	EET	Ν	MJ		0,00E+00	5,79E-02	0,00E+00	7,07E-01	
Indicato	or	Unit	B6	C1	C2	C3	C4	D	
Ô	CRU	kg	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	
\$	MFR	kg	0,00E+00	0,00E+00	0,00E+00	2,23E-01	1,10E-05	-1,58E-04	
DFZ	MER	kg	0,00E+00	0,00E+00	0,00E+00	1,22E-01	2,69E-07	-2,07E-05	
50	EEE	MJ	0,00E+00	0,00E+00	0,00E+00	1,88E-01	1,74E-05	-5,08E-05	
DB	EET	MJ	0,00E+00	0,00E+00	0,00E+00	2,85E+00	2,64E-04	-7,69E-04	

CRU = Components for re-use; MFR = Materials for recycling; MER = Materials for energy recovery; EEE = Exported energy electrical; EET = Exported energy thermal

"Reading example: 9,0 E-03 = 9,0\*10-3 = 0,009" \*INA Indicator Not Assessed

Biogenic Carbon Content

Indicator	11mit	At the festems sate
Indicator	Unit	At the factory gate
Biogenic carbon content in product	kg C	0,00E+00
Biogenic carbon content in accompanying packaging	kg C	3,78E-01

Note: 1 kg biogenic carbon is equivalent to 44/12 kg CO2



# **Additional requirements**

# Greenhouse gas emissions from the use of electricity in the manufacturing phase

National production mix from import, low voltage (production of transmission lines, in addition to direct emissions and losses in grid) of applied electricity for the manufacturing process (A3).

Electricity mix	Source	Amount	Unit
Electricity, China (kWh)	ecoinvent 3.6	1102,91	g CO2-eq/kWh

### Dangerous substances

The product contains no substances given by the REACH Candidate list.

#### Indoor environment

No effect on indoor environment

# **Additional Environmental Information**

Additional environmental impact indicators required in NPCR Part A for construction products								
Indicator	Unit		A1	A2	A3	A4	A5	
GWPIOBC	kg CO <sub>2</sub> -eq		2,51E+01	4,68E-02	5,40E-01	6,98E-01	1,32E-02	
Indicator	Unit	B6	C1	C2	C3	C4	D	
GWPIOBC	kg CO <sub>2</sub> -eq	9,95E+00	0,00E+00	8,04E-02	3,37E-01	4,02E-02	-9,82E-01	

GWP-IOBC: Global warming potential calculated according to the principle of instantaneous oxidation. In order to increase the transparency of biogenic carbon contribution to climate impact, the indicator GWP-IOBC is required as it declares climate impacts calculated according to the principle of instantaneous oxidation. GWP-IOBC is also referred to as GWP-GHG in context to Swedish public procurement legislation.



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